



Winstar Updates Tunisian Results; Sabria Eleven Production Test Rates

CALGARY July 9, 2007 - Winstar Resources Ltd. ("Winstar" or the "Company") (WIX-TSX) today releases production test results from the Winstar Sabria Eleven ("Sabria 11") well recently drilled and completed within the Winstar operated and forty-five percent (45%) owned Sabria Concession in West Central Tunisia.

Sabria 11 Overview

In addition to several successful workovers and re-entries on the 100% owned and operated Chouech Essaida Concession in Southern Tunisia, (*News Released; November 29, 2006, December 21, 2006, February 22, 2007, May 1, 2007*) Winstar is pleased to announce the initial production results of the development well, Sabria 11.

The Sabria 11 well is;

- the first development well drilled within the Sabria Concession since the 1990's,
- it is the seventh oil well (4 producers and 3 suspended) within the Sabria oil field and
- it is the first well drilled and operated by Winstar in Tunisia since the Company's reorganization (of August 2005) into a Canadian based international exploration company

Sabria 11 is the most ambitious and challenging well drilled by the Company in its history. The Sabria Oil Field and the Sabria 11 development well are operated by the Company and are owned 45% by Winstar and 55% by *l'Entreprise Tunisienne d'Activitiés Petrolières* ("ETAP"). The well was drilled by Winstar and ETAP with objectives including, but not limited to:

- adding additional productive capacity to the Sabria Oil Field: prior to Sabria 11, the concession was producing approximately 550 boepd (net 245 boepd),
- testing innovative drilling techniques, including, the use of multiple horizontal drains and an under-balanced mud system, which, further to

the evaluation of the Sabria 11 results, could be utilized in future field development ,

- establishing additional proved producing reserves from proven undeveloped reserves in the Sabria Oil Field which, prior to this well, had only recovered some 2.5 million boe’s in 8 years from 3 wells.
- testing current geological, geophysical and reservoir engineering concepts developed by Winstar and ETAP and used to model hydrocarbon resource management within the large 25,695 (11,563 net) acre Sabria Concession.

Sabria 11 Drilling and Testing

The Sabria 11 well spud in the fourth quarter of 2006. The well was drilled vertically to approximately 3,800 meters (“m.”) and then drilled horizontally parallel to the top of Ordovician Hamra Sandstone, resulting in two diverging legs or drains, with approximately 900 m. of total horizontal wellbore.

During the second quarter of 2007 the well was completed and tied in to the Company operated Sabria central production facility (“CPF”). The production test, which began on June 30 and ended on July 4, 2007, was designed so that the oil and gas produced during the test flowed through the pipeline and into the CPF, thereby allowing for conservation and sales of the produced hydrocarbons.

Sabria 11 Production Test Results

The following is a summary of the test results from Sabria 11; note Winstar’s net ownership before royalties is at a 45% working interest.

Test #	Test Duration hours	Gross Barrels of Oil Equivalent per Day boepd	Gross Barrels of Oil or Condensate per Day bopd	Gross Thousand of Cubic Feet of Natural Gas per day Mcf/d	Gross Barrels of Water per day bpd	Pounds per square inch wellhead pressure psi	Choke size in 64’s of an inch in.
1	26	887	605	1697	0	2600	14
2	24	1073	755	1914	0	2465	18
3	24	1088	773	1893	0	2330	22

“These results are consistent with the Company’s expectations and the great untapped potential of the Sabria Concession”, stated Charles de Mestral, CEO.

The well has been placed on full time production following a 4 day shut-in to measure the pressure build-up response of the well as part of the formal well test

procedure. Current production is in excess of 1100 boepd on a 18/64 in. choke size

"Sabria 11 has added a great deal to our geology, geophysics and drilling knowledge and understanding of the field. The results released today are exciting as Sabria 11 is testing at similar levels to the average initial oil and gas rates of the two best existing wells in the field" stated Dave Monachello, President

Despite the fact that Sabria 11 proved to be more challenging and more expensive than anticipated, the Company is pleased that the results of Sabria 11 have accomplished the primary objectives of the project. During the next several months, Winstar with its partner ETAP, will be evaluating near term production and pressure data to assess the future development drilling program options.

As stated by Mohamed Yaich, Winstar Tunisia Country Manager, "Sabria 11 appears to have increased the field production from 500 boepd to 1,500 boepd (gross).... results like this are significant!"

At Sabria the Company's production is subject to an average 8% royalty and, beginning in 2008, may be subject to income tax. Incremental production from Sabria 11 will utilize existing surface facilities and sales pipeline capacity. Since production at Sabria will significantly increase with virtually no increase in operating costs, the operating costs per boe for the Sabria field are expected to significantly average downward.

Assuming current international oil and gas commodity prices and cash flow, net backs for Sabria are expected to be at least comparable to those reported by Winstar Tunisia during First Quarter of 2007.

BOE

References herein to "boe" mean barrels of oil equivalent derived by converting gas to oil in the ratio of six thousand cubic feet ("mcf") of gas to one barrel ("bbl") of oil. Boe may be misleading, particularly if used in isolation. A boe conversion ratio of 6 mcf:1 bbl is based upon an energy conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Winstar Resources Ltd. is Calgary-based junior oil and gas company, which explores for, develops, produces, and sells crude oil, natural gas liquids and natural gas in (Alberta) Canada, Tunisia and Hungary. Winstar's common shares trade on the TSX Exchange under the symbol WIX.

Non-GAAP Measures

“Cash flow from operations” and “cash flow netback” are non-GAAP financial measures that do not have any standardized meaning prescribed by Canadian Generally Accepted Accounting Principles (“GAAP”) and are therefore unlikely to be comparable to similar measures presented by other reporting issuers. Management believes cash flow from operations and cash flow netback are useful indicators of the Company’s ability to fund future capital expenditures. Cash flow from operations is calculated before changes in non-cash working capital. Cash flow netback is equal to total oil and gas revenue minus royalties, less operating costs, less transportation costs, less general and administrative costs.

Forward Looking Statements

This press release contains forward-looking statements. These statements relate to future events or future performance of Winstar. When used in this press release, the words "may", "would", "could", "will", "intend", "plan", "anticipate", "believe", "estimate", "predict", "seek", "propose", "expect", "potential", "continue", and similar expressions, are intended to identify forward-looking statements. These statements involve known and unknown risks, uncertainties, and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. Such statements reflect the Company’s current views with respect to certain events, and are subject to certain risks, uncertainties and assumptions. Many factors could cause the Company’s actual results, performance, or achievements to materially differ from those described in this press release. Should one or more of these risks or uncertainties materialize, or should assumptions underlying forward-looking statements prove incorrect, actual results may vary materially from those described in this press release as intended, planned, anticipated, believed, estimated, or expected. Specific forward-looking statements in this press release include, among others, statements pertaining to the following: factors upon which Winstar will decide whether or not to undertake a specific course of action; and estimated volumes and timing of future production; business plans for drilling, exploration and development; and other expectations, beliefs, plans, goal, objectives, assumptions, information and statements about possible future events, conditions, results of operations or performance. The risks to which Winstar is subject include those of the oil and gas industry in general including operational risks in exploring for, developing and producing crude oil and natural gas; risks and uncertainties involving geology of oil and gas deposits; volatility in global market prices for oil and natural gas; general economic conditions; competition; liabilities and risks, including environmental liability and risks, inherent in oil and gas operations; uncertainties as to the availability and cost of financing and changes in capital markets; alternatives to and

changing demand for petroleum products; and changes in legislation and the regulatory environment, including uncertainties with respect to the Kyoto Protocol. Furthermore, statements relating to "reserves" or "resources" are deemed to be forward-looking statements, as they involve the implied assessment, based on certain estimates and assumptions that the resources and reserves described can be produced profitably in the future. The forward-looking statements contained in this press release are expressly qualified in their entirety by this cautionary statement. These statements speak only as of the date of this press release. The Company does not intend and does not assume any obligation, to update these forward-looking statements to reflect new information, subsequent events or otherwise, except as required by law.

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