



Winstar Releases Updated Production Data from its Southern Tunisian Chouech Es Saida #5 and Chouech Es Saida #7 Wells

CALGARY, December 21, 2006 – Winstar Resources Ltd. ("Winstar" or the "Company") (WIX-TSX-V) today updated its production data released on November 29, 2006 from its 100% net working interest, operated Chouech Es Saida #5 well ("CS #5") recompletion and released new production data from its workover at its 100% net working interest, operated Chouech Es Saida #7 well ("CS #7") in Southern Tunisia.

Subsequent to the November 29, 2006 news release, at CS #5 the Company removed obstructions in the production tubing or flow string and conducted a production test over the zone which had recorded a preliminary stabilized flow rate of 130 cubic meters per day ("m3/d") or 820 barrels of oil per day ("bopd") on a 14/16 inch choke. While recovering the perforating debris and other downhole obstructions from the tubing, the CS #5 well was produced at flow rates ranging from 100 to 150 m3/d or 629 to 943 bopd, to the central production facility at Winstar's (100% working interest) Chouech Es Saida Concession.

Upon the successful termination of fishing operations, downhole pressure gauges were installed and a production test of the zone within the Triassic Trias Argilo-Greseux Inferieur ("TAGI") Sandstone Formation was conducted. During that production test the well recorded a final stabilized rate of 146 m3/d or 918 bopd, of 41 degree API gravity crude with no trace of water production, on an 18/64 inch choke with a flowing wellhead pressure of 95 bars or 1380 pounds per square inch ("psi").

The well was subsequently shut in to acquire build-up pressure measurements. The final analysis of the down hole pressure data is expected in January 2007.

Following the shut-in period the CS #5 well was re-started and is currently flowing to the central production facility at a stable rate of 163 m3/d or 1025 bopd with associated gas production of approximately 30,000 m3/d or 1,064 thousand cubic feet per day ("mcf/d").

Winstar is producing and selling crude oil from Chouech Es Saida at a corporate record rate and is currently in negotiations with the Tunisian Company of Electricity and Gas ("Societe Tunisienne de l'Electricité et du Gaz" or "STEG") to permit natural gas sales. The engineering and sourcing of key equipment to allow gas sales is underway. The Company is hopeful that it will begin producing and selling approximately 100 to 200 barrels of oil equivalent ("boepd") of natural gas into the Tunisian domestic market sometime in February or March 2007.

Natural gas and oil are anticipated to be sold from the Chouech Es Saida Concession at prices comparable to the Company average price received during the nine months ended September 30, 2006 in Tunisia being \$72.48 per barrel of oil and \$7.68 per Mcf of natural gas.

On December 15, 2006, the Company finished reactivating the CS #7 well by installing a new and larger down hole electric pump and cable. The well has been shut-in since September 21, 2006 when the original, smaller down hole pump failed. Prior to that failure the well was producing 24 m3/d or 150 bopd.

The CS #7 well with larger pump capacity is now capable of producing an estimated 41 m3/d or 258 bopd. Further to reactivation of CS #7, the well had to be shut-in, due to transportation limitations along the Company's 100% working interest and operated 80 kilometre 6 inch sales or export pipeline connecting Chouech Es Saida north to El Borma. The Company is replacing three small triplex pumps capable of delivering a maximum of 1069 bopd with one large triplex pump with a design capacity of 3,000 bopd. This modification is expected by year end 2006, at which time the CS #7 well will once again commence production.

Winstar is currently producing (and selling) some 2,350 boepd (Canada 550 boepd, Tunisia 1,200 boepd and Hungary 600 boepd) and anticipates it will exit the year at 2,900 boepd (Canada 500 boepd , Tunisia 1,700 boepd and Hungary 700 boepd).

About Winstar

Winstar Resources Ltd. is Calgary-based junior oil and gas company, which explores for, develops, produces, and sells crude oil, natural gas liquids and natural gas in (Alberta) Canada, Tunisia and Hungary. Winstar's common shares trade on the TSX Venture Exchange under the symbol WIX.

BOE

References herein to boe mean barrels of oil equivalent derived by converting gas to oil in the ratio of six thousand cubic feet (Mcf) of gas to one barrel (bbl) of oil. Boe may be misleading, particularly if used in isolation. A boe conversion ratio of 6 Mcf:1 bbl is based upon an energy conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Forward Looking Statements

This press release contains forward-looking statements. These statements relate to future events or future performance of Winstar. When used in this press release, the words "may", "would", "could", "will", "intend", "plan", "anticipate", "believe", "estimate", "predict", "seek", "propose", "expect", "potential", "continue", and similar expressions, are intended to identify forward-looking statements. These statements involve known and unknown risks, uncertainties, and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. Such statements reflect the Company's current views with respect to certain events, and are subject to certain risks, uncertainties and assumptions. Many factors could cause the Company's actual results, performance, or achievements to vary from those described in this press release. Should one or more of these risks or uncertainties materialize, or should assumptions underlying forward-looking statements prove incorrect, actual results may vary materially from those described in this press release as intended, planned, anticipated, believed, estimated, or expected. Specific forward-looking statements in this press release include, among others, statements pertaining to the following: factors upon which Winstar will decide whether or not to undertake specific courses of action; and estimated timing of future courses of action; realizable prices; well performance; business plans for drilling, exploration and development; and other expectations, beliefs, plans, goal, objectives, assumptions, information and statements about possible future events, conditions, results of operations or performance.

Winstar's actual results could differ materially from those anticipated in these forward-looking statements as a result of the risk factors set forth below the risks of the oil and gas industry, such as operational risks in exploring for, developing and producing crude oil and natural gas, and market demand; risks and uncertainties involving geology of oil and gas deposits general economic conditions; volatility in global market prices for oil and natural gas; competition; liabilities and risks, including environmental liability and risks, inherent in oil and gas operations; uncertainties as to the availability and cost of financing and changes in capital markets; alternatives to and changing demand for petroleum products; and changes in legislation and the regulatory environment, including uncertainties with respect to the Kyoto Protocol.

The forward-looking statements contained in this press release are expressly qualified in their entirety by this cautionary statement. These statements speak only as of the date of this press release. The Company does not intend and does not assume any obligation, to update these forward-looking statements to reflect new information, subsequent events or otherwise, except as required by law.

For further information:

David Monachello
President
Phone: (403) 513-4200
Email dmonachello@winstar.ca

or

Charles de Mestral
Chief Executive Officer

Phones (from Canada or USA only): Toll free 1-800-875-1217, or +41 22 949 10 40

(Note: Mr. de Mestral is based in Europe, in a time zone eight hours ahead of Calgary time)

Email: cdemestral@winstar-resources.ch

The TSX Venture Exchange does not accept responsibility for the adequacy or the accuracy of this news release.