



Winstar Reports Initial Results from Sabria N3H Well in Central Tunisia

CALGARY, March 17, 2009 – **Winstar Resources Ltd.** (“**Winstar**” or the “**Company**”) (TSX:WIX) releases flow rates recorded during the initial clean-up from its re-entry and drilling operation at the Sabria N3H well.

Winstar operates and owns a 45% working interest in the Sabria N3H well and the Sabria Concession in Central Tunisia; the remaining 55% is owned by Enterprise Tunisienne D’Activites Petrolieres (ETAP), the Tunisian National Oil Company. On March 16th, 2009, the first horizontal leg of a dual horizontal re-entry was flowed for 27 hours to the Sabria Central Production Facility (CPF) more than four kilometers away using pre-existing gathering lines. This preliminary operation was designed to clean-up the wellbore prior to releasing the rig and conducting a full production flow test and pressure build-up analysis.

Initial rates on a wellhead choke setting of 16/64 inches, measured through the test separator at the CPF for 4 1/2 hours were extrapolated to 71 barrels of oil per day with small amounts of associated solution gas plus 272 barrels of water per day with a flowing well head pressure of approximately 550 pounds per square inch (psi). The well was subsequently shut-in and after approximately 9 hours, the wellhead pressure had increased to greater than 3,000 psi.

These results are very preliminary and the Company expects that the eventual test rates may change materially during subsequent production testing scheduled for later this month. Oil rates, associated natural gas rates and water rates may take 2-3 days to stabilize. The issue of water production was recognized during preliminary testing in this horizontal leg during operations conducted in January. Subsequently, the Company conducted a down hole survey and placed a bridge plug near the end of the bore-hole with the goal of shutting off water production from a presumed high permeability open fracture. The bridge plug appears to have successfully reduced water inflow but to what extent will not be known until the production test is completed.

Following the completion of the production test and the interpretation of reservoir pressure data, the Company expects to release updated information.

Winstar Resources Ltd. is a Calgary-based junior oil and gas Company, which explores for, develops, produces and sells crude oil, natural gas liquids and natural gas in Tunisia, Alberta, Hungary and Romania. Winstar’s common shares trade on the Toronto Stock Exchange under the symbol WIX.

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