



## **Winstar Reports Tunisian Operational Results; Start-up of Gas Sales Project and Sabria N3H Well Production Test**

**CALGARY, April 6, 2009 – Winstar Resources Ltd.** (“Winstar” or the “Company”) (TSX: WIX) releases an operational update on the gas sales pipeline and compression facility from its southern Tunisian Chouech Essaida and Ech Chouech Concessions as well as an update on the most recent production rates recorded from its re-entry and drilling operation at the Sabria N3H well on the Sabria Concession in Central Tunisia.

### **Gas Sales Project**

The Company announces the successful start-up of the 80 kilometre gas sales pipeline and associated compression and gas sales measurement facilities. This project represents the largest and most ambitious facility investment by the Company to date. The new gas pipeline enables the sale of the associated gas from the Chouech Essaida and Ech Chouech concessions. Initial gas sales are approximately 1.0 million of cubic feet per day (mmscf/d) which is expected to increase to 2.0 to 2.5 mmscf/d or (330 to 415 boepd) by the end of April as the system and existing wells are fully commissioned. The gas is sold to the Tunisian National Electrical and Gas Utility (STEG), at their receiving point near the El Borma oilfield located approximately 80 kilometres north of Chouech Essaida at the Southern terminus of the Tunisian National Gas Transmission system. Gas prices are regulated by the National Hydrocarbon Law of Tunisia and are established related to the nine month trailing average price of low sulphur heating fuel delivered within the Mediterranean region. The current natural gas price (April 2009), expected from this project is approximately \$Cdn12.50/mcf. Winstar owns and operates a 100% working interest in the Chouech Essaida and Ech Chouech Concessions located in the Sahara desert of Southern Tunisia.

### **Sabria N3H Well**

The stabilized flow rates from the Sabria N3H well, (since the first of April 2009), through a wellhead choke of 13/64 inches, and recorded at a test separator at the Sabria Central Production Facility some 4 kilometers from the well-head, is 195 to 200 boepd. The stabilized daily flow rate over that 5 day interval consists of 130 to 135 barrels of (40 to 42 API degree) oil per day with 400 to 420 thousand cubic feet per day of natural gas (65 to 70 boepd) plus 55 to 60 barrels of water per day with a flowing well head pressure of approximately 1,045 pounds per square inch. Operational plans concerning the optimization of the well are under discussion with Winstar's 55% partner, Enterprise Tunisienne D'Activités Pétrolières (ETAP), the Tunisian National Oil Company. Winstar operates and owns a 45% working interest in the Sabria N3H well and the Sabria Concession in Central Tunisia.

### **BOE**

References herein to boe mean barrels of oil equivalent derived by converting gas to oil in the ratio of 6,000 cubic feet (mcf) of gas to one barrel (bbl) of oil. Boe may be misleading, particularly if used in isolation. A boe conversion ratio of 6 mcf: 1 bbl is based upon an energy conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.



## **Forward-looking Statements**

This press release contains certain forward-looking statements. These statements relate to future events or future performance of the Company. When used in this press release, the words "may", "would", "could", "will", "intend", "plan", "anticipate", "believe", "estimate", "predict", "seek", "propose", "expect", "potential", "continue", and similar expressions, are intended to identify forward-looking statements. These statements involve known and unknown risks, uncertainties, and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. Such statements reflect the Company's current views with respect to certain events, and are subject to a number of risks, uncertainties and assumptions. Many factors could cause Winstar's actual results, performance, or achievements to materially differ from those described in this press release. Should one or more of these risks or uncertainties materialize, or should assumptions underlying forward-looking statements prove incorrect, actual results may vary materially from those described in other public disclosures made by the Company or this press release as intended, planned, anticipated, believed, estimated, or expected. Specific forward-looking statements in this press release include, among others, statements pertaining to the following: factors upon which Winstar will decide whether or not to undertake a specific course of action; and estimated volumes and timing of future production; business plans for drilling, exploration and development; and other expectations, beliefs, plans, goals, objectives, assumptions, information and statements about possible future events, conditions, results of operations or performance. The risks to which the Company is subject include those of the oil and gas industry in general, including operational risks in exploring for, developing and producing crude oil and natural gas; risks and uncertainties involving geology of oil and gas deposits; volatility in global market prices for oil and natural gas; general economic conditions; competition; liabilities and risks, including environmental liability and risks, inherent in oil and gas operations; uncertainties as to the availability and cost of financing and changes in capital markets; alternatives to and changing demand for petroleum products; and changes in legislation and the regulatory environment, including uncertainties with respect to the Kyoto Protocol. Furthermore, statements relating to "reserves" or "resources" are deemed to be forward-looking statements, as they involve the implied assessment, based on certain estimates and assumptions that the resources and reserves described can be produced profitably in the future. The forward-looking statements contained in this press release are expressly qualified in their entirety by this cautionary statement. These statements speak only as of the date of this press release. The Company does not intend and does not assume any obligation, to update these forward-looking statements to reflect new information, subsequent events or otherwise, except as required by law.

## **About Winstar**

Winstar Resources Ltd. is a Calgary-based junior oil and gas Company, which explores for, develops, produces and sells crude oil, natural gas liquids and natural gas in Tunisia, Alberta, Hungary and Romania. Winstar's common shares trade on the Toronto Stock Exchange under the symbol WIX.

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