



Winstar Reports Record Sales, Funds from Operations, Earnings, Reserves and Net Asset Value in 2007

CALGARY, March 27, 2008 – Winstar Resources Ltd. (“Winstar” or the “Company”) (TSX:WIX) is pleased to announce its operating and financial results for the fourth quarter and year ended December 31, 2007.

Winstar, a junior oil and gas company focused on Tunisia with assets in Canada and Hungary, generated record sales, funds from operations, earnings, reserves and net asset value in 2007 while maintaining a better than average finding, development and acquisition cost per barrel of oil equivalent.

<u>2007 Highlights</u>	<u>Result</u>	<u>% Change Over 2006</u>
Sales	2,013 boepd	up 29%
Funds From Operations⁽¹⁾	\$28.6 million (\$0.84 per share)	up 81%
Earnings (1)	\$6.0 million (\$0.18 per share)	up 234%
Reserves - Proved and Probable	11.9 million boe	up 18%
Net Asset Value – Dec. 31, 2007⁽²⁾	\$324.6 million (\$8.95 per share)	up 50%
2007 FD&A -Proved and Probable	\$21.69 per boe	up 2%
3 Year FD &A - Proved and Probable	\$17.31 per boe	N/A
2007 Netback per boe⁽³⁾	\$38.01	up 42%

Notes:

1. Using end of period outstanding shares
2. Before tax, forecast price deck at net present value discounted @10%
3. Funds from Operations Netback per boe

Operating and Financial Summary:

Highlights (CDN \$ thousands)	Three Months Ended December 31,			Year Ended December 31,		
	2007	2006	% Change	2007	2006	% Change
Sales and Prices						
Natural gas sales (Mcf/d)	4,884	6,048	(19)	4,275	5,564	(23)
Oil and NGL sales (boepd)	1,193	617	93	1,300	627	107
Average daily sales 6:1 (boepd)	2,007	1,625	23	2,013	1,555	29
Average natural gas price (\$/Mcf)	7.70	8.10	(5)	8.06	7.29	11
Average oil and NGL price(\$/bbl)	86.34	64.22	34	74.98	67.99	10
Financial (\$)						
Oil and gas revenue	12,932	8,156	59	48,167	30,385	59
Funds from operations	10,161	3,672	176	28,634	15,812	81
Per share - basic	0.30	0.13	131	0.94	0.55	71
diluted	0.29	0.13	123	0.92	0.55	67



Highlights (CDN \$ thousands)	Three Months Ended December 31,			Year Ended December 31,		
	2007	2006	% Change	2007	2006	% Change
Net (loss)/income	636	(79)	(803)	5,959	1,780	234
Per share - basic	0.02	-	100	0.20	0.06	233
diluted	0.02	-	100	0.19	0.06	216
Working capital at period end	25,391	7,371	244	25,391	7,371	244
Long term debt at period end	-	-	-	-	-	-
Shareholders' equity at period end	91,803	68,237	34	91,803	68,237	34
Common Shares (thousands)						
Weighted average during the period – Basic	33,896	28,585	19	30,294	28,569	6
-Diluted	34,816	28,585	22	30,954	28,569	8
Outstanding at period end	33,984	28,677	19	33,984	28,677	19

Sales (not necessarily production)

Winstar realized record oil and gas sales in 2007. The Company increased its sales from an average 1,555 boepd in 2006 to 2,013 boepd in 2007.

	2007 boepd	2006 boepd
Tunisia	1,293	558
Hungary	322	497
Canada	398	500
Average Daily Sales (boepd)	2,013	1,555

The expected natural decline both in Hungary and Canada was more than offset by improved performance in Tunisia.

Reserves

Winstar reports an 18% increase in its proved plus probable reserves from 2006 to 2007. The reserves were evaluated independently by McDaniel & Associates Consultants Ltd. ("McDaniel") for Alberta and by RPS Energy ("RPS") for Tunisia and Hungary, and are as follows (based on McDaniel's forecast prices and gross before royalty):

	Alberta mboe ⁽¹⁾	Tunisia mboe	Hungary mboe	TOTAL mboe
As of December 31, 2006				
Proved developed reserves	528	1,321	176	2,025
Proved undeveloped reserves	18	1,809	0	1,827
Total proved	546	3,130	176	3,852
Probable reserves	214	5,669	79	5,962
TOTAL proved + probable	760	8,799	255	9,814

	Alberta mboe ⁽¹⁾	Tunisia mboe	Hungary mboe	TOTAL mboe
As of December 31, 2007				
Proved developed reserves	525	1,680	44	2,249
Proved undeveloped reserves	42	1,815	0	1,857
Total proved	567	3,495	44	4,106
Probable reserves	177	7,630	17	7,824
TOTAL proved + probable	744	11,125	61	11,930

Note:

- 1 mboe = 1,000 boe

The expected decline in reserves in Hungary and, to a very limited extent in Canada, was more than offset by the strong performance registered in Tunisia.

2007 Net Asset Value

Based on its independently evaluated reserves and land value and audited financial statements, Winstar's net asset value and net asset value per share as of December 31, 2007 and December 31, 2006 are calculated as follows:

\$million (except per share values)	2007	2006
Proved developed reserves	\$70.9	\$47.1
Proven undeveloped reserves	\$41.5	\$40.2
Probable reserves	\$170.0	\$102.8
Total proved + probable reserves (1)	\$282.4	\$190.1
Land (2)	\$9.2	\$12.8
Working capital	\$25.4	\$7.4
Long-term debt	-	-
Proceeds from options	\$7.6	\$6.6
NET ASSET VALUE	\$324.6	\$216.8
NET ASSET VALUE PER DILUTED SHARE (3)	\$8.95	\$7.03
NET ASSET VALUE PER DILUTED SHARE (3) - PROVED ONLY	\$4.26	\$3.69

Notes:

1. As evaluated by McDaniel (Canada) and RPS (Tunisia and Hungary). Discounted at 10%, before tax, using McDaniel forecast prices.
2. As independently evaluated by Seaton-Jordan & Associates Ltd. ("Seaton-Jordan"). Value includes only Canadian undeveloped acreage. No value was attributed to non-producing acreage in Tunisia and Hungary.
3. Fully diluted shares: 36,262,666, representing all outstanding shares and options as at period end December 31, 2007 (2006: 30,831,273).

Since year end 2005, after the company merged with Athanor B.V. in August 2005, the Net Asset Value of Winstar has increased by \$142 million from \$182 million (2005) to \$325 million currently, which is an increase of 79%.



2007 Finding, Development and Acquisition Costs (“FD&A”) (including changes in future development capital)

Winstar’s capital expenditures in 2007 were \$33.2 million for the purposes of calculating finding and development costs (no expenditures for acquisitions). Based on Winstar’s independently evaluated reserves (based on McDaniel’s forecast prices) at year-end 2007, the Company’s finding and development costs are calculated as follows:

	Total Proved Reserves Added	F&D (1)	Acquisition	FD&A
	(mboe)	(\$/boe)	(\$/boe)	(\$/boe)
Capex program	965	\$43.97		
Acquisition	0		\$0	
Total	965			\$43.97

	Total Proved + Probable Reserves Added	F&D (1)	Acquisition	FD&A
	(mboe)	\$ per boe	\$ per boe	\$ per boe
Capex program	2827	\$21.69		
Acquisition	0		\$0	
Total	2827			\$21.69

Proved and Probable costs per boe of \$21.69 for 2007, are comparable to our 2006 reported \$21.21 per boe. Proved costs per boe for 2007 increased from \$23.99 per boe last year to \$43.97 per boe. The higher 2007 Proved FD&A can be attributed to;

- Strachan: 2006 & 2007 capital accrued this year with no increase of reserves
- Sabria 11: higher capital costs accrued with no increase in proved reserves
- Torokkoppány: proved reserves reduced as economic limit nears

Three Year FD&A

The year 2007 marks the third year-end since the company merged with Athanor B.V., in August 2005, and therefore the first time that three year FD&A costs per boe are available.

	Capital Including Change in Future Capital	Reserves Added	FD&A per Boe
Proved	\$104.6M	4.765 mboe	\$21.96
Proved and Probable	\$115.6M	6.679 mboe	\$17.31

2007 Reserves Replacement

Winstar replaced its 2007 production as it relates to additional Proved Reserves by 136 % (as compared to 173% in 2006) and as it relates to additional Proved and Probable Reserves by 398% (as compared to 154% in 2006).

Consolidated 2007 Production	Proved Reserves Replacement Ratio	Proved + Probable Reserves Replacement Ratio
(mboe)	(%)	(%)
711	136	398



Between 2005 and 2007 the Company has replaced production by 153% on a Proven Reserves basis and 273% on a Proved plus Probable Reserves basis.

Land Base and Fair Market Value

The majority of Winstar's 1,178 square miles of mineral rights are held as undeveloped land and covered with 2D or 3D seismic data. The estimated fair market value of only the Canadian undeveloped acreage is \$9.2 million as of December 31, 2007

	Net Sections ⁽¹⁾ as of December 31, 2007	Net Sections ⁽¹⁾ as of December 31, 2006
Canada (Alberta – Crown and freehold leases or licenses)	54	68
Tunisia (five concessions)	236	236
Hungary (one concession and one exploration permit)	888	888
TOTAL sections/sq. miles	1,178	1,192
Fair Market Value for Undeveloped Lands⁽²⁾	\$9,205,000	\$12,801,000

Notes:

- 1 section = 1 square mile, 640 acres or 259 hectares.
- As independently evaluated by Seaton-Jordan. Value includes only Canadian undeveloped acreage. No value was attributed to non-producing acreage in Tunisia and Hungary.

Plans and Perspectives for 2008

Winstar is focusing approximately 80% of its approved 2008 capital budget in Tunisia. Capital expenditures for 2008 are expected to be between \$45MM and \$50MM dependent on program success and the advancement of current opportunities. Winstar expects to fund the program using working capital and cash flow. This budget range should also be seen as an indication of the inventory of opportunities within the Company.

Drilling and re-completions are concentrated in the Hamra Ordovician Formation at the Winstar operated Sabria Concessions (45% working interest) and in the TAGI Triassic Formation at the Chouech Essaida Concession (100% working interest). Geophysics are concentrated at Chouech Essaida and Ech Chouech Concessions (100% working interest) where a 400 square kilometer three dimensional seismic survey is currently on its way to delineate the existing Triassic and Devonian oilfields plus explore for the deeper high potential Silurian

Subject to operational success in Tunisia, which can be delayed by unavailability of drilling equipment, and partner approval, the Company is forecasting average daily sales (equivalent to production in this forecast) during 2008 to be 2400 to 2700 boepd.

BOE

References herein to boe mean barrels of oil equivalent derived by converting gas to oil in the ratio of six thousand cubic feet (Mcf) of gas to one barrel (bbl) of oil. Boe may be misleading, particularly if used in isolation. A boe conversion ratio of 6 Mcf:1 bbl is based upon an energy conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Non-GAAP Measures

The Company uses the terms "funds from operations," "funds from operations per share" and "netbacks" which are not recognized measures under Canadian generally accepted

accounting principles. The Company uses these measures to help evaluate its performance. Management considers netbacks an important measure as it demonstrates the Company's profitability relative to current commodity prices. Netbacks are calculated as revenue plus international royalty income net of royalties, operating, transportation, general and administrative and current tax expenses. Management uses funds from operations to analyze performance and considers it a key measure as it demonstrates the Company's ability to generate the cash necessary to fund future capital investments and to repay debt. Funds from operations have been defined by the Company as cash flow from operating activities excluding the change in non-cash working capital related to operating activities, geological and geophysical expenses and expenditures on asset retirement obligations and reclamation. The Company also presents funds from operations per share whereby amounts per share are calculated using weighted average common shares outstanding consistent with the calculation of earnings per share. Winstar's determination of funds from operations may not be comparable to that reported by other companies nor should it be viewed as an alternative to cash flow from operating activities, net earnings or other measures of financial performance calculated in accordance with Canadian GAAP.

Sales and Seasonality

Oil and natural gas production is not necessarily equal to sales. Tunisian oil is transported or pipelined to a terminal for periodic offloading onto oil tankers. Revenue from tanker sales is recognized only when the sale occurs. Production during the period is carried in inventory until sold. Hungarian natural gas is sold on a monthly basis into the local market. Monthly sales are subject to local market product demand which increases during the heating seasons of fall and winter and curtails over the warmer spring and summer seasons.

Forward-Looking Statements

This press release contains certain forward-looking statements. These statements relate to future events or future performance of the Company. When used in this press release, the words "may", "would", "could", "will", "intend", "plan", "anticipate", "believe", "estimate", "predict", "seek", "propose", "expect", "potential", "continue", and similar expressions, are intended to identify forward-looking statements. These statements involve known and unknown risks, uncertainties, and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. Such statements reflect the Company's current views with respect to certain events, and are subject to certain risks, uncertainties and assumptions. Many factors could cause Winstar's actual results, performance, or achievements to materially differ from those described in this press release. Should one or more of these risks or uncertainties materialize, or should assumptions underlying forward-looking statements prove incorrect, actual results may vary materially from those described in this press release as intended, planned, anticipated, believed, estimated, or expected. Specific forward-looking statements in this press release include, among others, statements pertaining to the following: factors upon which Winstar will decide whether or not to undertake a specific course of action; and estimated volumes and timing of future production; business plans for drilling, exploration and development; and other expectations, beliefs, plans, goal, objectives, assumptions, information and statements about possible future events, conditions, results of operations or performance. The risks to which the Company is subject include those of the oil and gas industry in general including operational risks in exploring for, developing and producing crude oil and natural gas; risks and uncertainties involving geology of oil and gas deposits; volatility in global market prices for oil and natural gas; general economic conditions; competition; liabilities and risks, including environmental liability and risks, inherent in oil and gas operations; uncertainties as to the availability and cost of financing and changes in capital markets; alternatives to and changing demand for petroleum products; and changes in legislation and the regulatory environment, including uncertainties with respect to the Kyoto Protocol. Furthermore, statements relating to "reserves" or "resources" are deemed to be forward-looking statements, as they involve the implied assessment, based on certain estimates and assumptions that the resources



and reserves described can be produced profitably in the future. The forward-looking statements contained in this press release are expressly qualified in their entirety by this cautionary statement. These statements speak only as of the date of this press release. The Company does not intend and does not assume any obligation, to update these forward-looking statements to reflect new information, subsequent events or otherwise, except as required by law.

Winstar Resources Ltd. is a Calgary-based junior oil and gas company, which explores for, develops, produces, and sells crude oil, natural gas liquids and natural gas in Tunisia, Canada and Hungary. Winstar's common shares trade on the Toronto Stock Exchange under the symbol WIX.

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